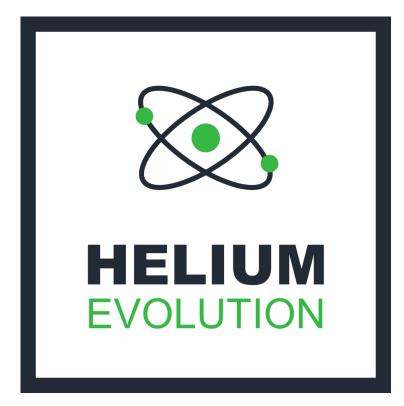
Developing Canada's Helium Resources



TSXV: HEVI

Corporate Presentation

March 2025

Reader Notice



Forward-looking Statements

Certain statements contained in this corporate presentation may constitute forward-looking information and statements, including "future-oriented financial information" and "financial outlook", under applicable securities laws. All statements in this corporate presentation, other than statements of historical fact that address events or developments concerning Helium Evolution Incorporated (hereinafter referred to as the "Company" and "HEVI") that the Company expects to occur are "forward-looking information and statements". Forward-looking information and statements are often, but not always, identified by the use of words such as "anticipate", "project", "present", "project", "proje

In particular, but without limiting the foregoing, this corporate presentation may contain forward-looking information and statements pertaining to the following: the Company's and North American Helium Inc.'s ("NAH") future drilling targets (the "Targets"), the Company's business prospects or opportunities, including information concerning potential technologies, products, services and strategies the Company is pursuing; the accumulation of seismic data; the closing of the Offering, as defined herein, including required approvals; entering into a Collaboration Agreement; benefits of the strategic partnership; the results of interpreting seismic data; capital commitment; pro-forma shares outstanding, including ENEOS Xplora ownership; resuming drilling in Q3/25; market trends and size of market projections with respect to commodity supply and demand generally and in regard to specific regions; other economic projections including commodity price, production, costs, helium concentration, royalties and well life; the projection of commercial production and helium sales in 2025; obtaining all of the required governmental, regulatory, and board approvals and any other additional approvals in connection with the Targets and the proposed business and financing strategy; timing of completion and testing of wells mentioned herein; the Company and NAH's plans regarding the drilling of the up to 9 joint wells in the Mankota area and locations/drilling on HEVI's 100% held lands, as described herein; the timing of and increase of yields through the stimulation of wells; reservoir and future Targets; productivity of wells; chance of success for future drills; the number of new drilling Targets; the Company's drilling plans and timing and success thereof; NAH's plans for building a facility and the timing thereof; NAH's and/or the Company's drilling of development wells; future helium pricing; the performance of the Company's business and operations; the intention to grow the business activities.

The forward-looking statements and information are based on certain key expectations and assumptions concerning the Company's ability to (i) complete future capital raising activities and (ii) to execute on the Company drilling programs/joint drilling programs/joint drilling program with NAH. Although the Company believes that the expectations and assumptions on which such forward-looking statements and information are based to be reasonable, readers are cautioned not to place undue reliance on forward-looking statements, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties.

Actual results could differ materially from those currently anticipated due to a number of factors and risks. Such factors may include the Company not being able to complete its capital raising activities, the Company and/or NAH not being able to obtain required regulatory and/or governmental approvals for any desired operational activities, operating and capital costs, royalty rates, changes in regulatory policy and compliance regulatory and/or governmental approvals for any desired operational activities, operating and capital costs, royalty rates, changes in regulatory policy and compliance regulatory and/or NAH may determine not to bring wells onto production, the Company and/or NAH's plans regarding future development drilling and facilities, drilling timeline and success of any future drills, the Company and/or NAH may defer plans to constitute a facility, fluctuations in input prices, fluctuations in relationships with potential partners, ability to secure relationships with certain targeted parties, changes in strategy and offerings of competitors, number of competitors in the Company's target markets, fluctuations in business development and supply chain, changes to land tenure and other regulations, fluctuations in foreign currency exchange rates, fluctuations in interest rates, reliance on industry and/or retail partners and other factors that may be beyond the Company's control. Should one or more of the above noted risks or uncertainties materialize, or should any underlying assumptions provide incorrect or materially differ, actual results, performance or achievements of the Company or industry results, may vary materially from those described in this corporate presentation. Readers are cautioned that the foregoing list of factors is not exhaustive. All of the forward-looking information and statements containing future-oriented financial information or financial outlook has only been provided as a forecast for the Company's financial position and such information and statements, whether as a resu

Statutory rights of action for damages or rescission will apply to a purchase of securities in the event that this document is deemed to be an offering memorandum pursuant to applicable securities legislation in certain Provinces of Canada. These remedies, or notice with respect thereto, must be exercised, or delivered, as the case may be by the purchaser within the time limits prescribed by the applicable provisions of such provincial securities legislation. Purchasers should refer to such applicable securities legislation for the complete text of these rights or consult with a legal adviser.

Non-Solicitation

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About Helium Evolution (TSXV:HEVI)



A Canadian helium exploration company focused on developing assets in southern Saskatchewan, holding more than 5 million acres of helium land rights: largest position among publicly-traded companies in North America



Numerous Near-Term Catalysts

- First helium discovery in Q4/23 at 2-31 well, with five additional discoveries in the Mankota area in 2024/25
- Development plans ongoing, including resuming drilling in Mankota in 2H/25
- Actively pursuing the licensing and installation of processing facilities in the Mankota area



New Strategic Investor

- ENEOS Xplora strategic investment and collaboration agreement announced Q1/25
- ENEOS ownership of HEVI at closing expected to be ~19.9%



Strategic Investor Supports Business Model

- NAH farm-in and strategic equity investment with NAH closed Q2/22 (NAH ownership of HEVI = ~9%)
- NAH most active helium driller in SK, drilling up to 30 new wells per year; 70+ wells drilled in total
- Land base adjacent to significant discoveries by NAH at Mankota & Cadillac

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ENEOS Xplora Strategic Investment & Partnership



ENEOS Xplora USA Limited ("ENEOS Xplora") is a wholly owned subsidiary of ENEOS Group, Japan's largest energy, resources and materials conglomerate with a current revenues of \$91 billion USD.

Private Placement

- 15,940,000 units at a price of \$0.17 per unit to ENEOS Xplora for total gross proceeds of \$2.7 million (the "Offering")
 - Each unit includes 1 common share plus ½ warrant per common share
- Closing expected in March 2025, subject to required approvals
- After closing, ENEOS will own ~19.9% of HEVI's shares on a diluted basis

Collaboration Agreement Details

- Participation right in future financings
- Secondment of personnel into HEVI
- Sharing of technical information to support further development and ensure a transparent and production relationship

"Securing this investment from a subsidiary of a global energy leader like ENEOS Group validates our vision and the potential of our Saskatchewan helium assets."

-Greg Robb, President & CEO of HEVI

Helium (He) – a Critical Mineral



Declared a critical mineral by many countries, including Canada in 2021

Regional Data Used

Conventional Vertical Drilling

>0.3% He Content
Considered Economic

Targeting Basement Highs

Nitrogen Carrier Gas

PROVEN

Helium produced in Saskatchewan is among the cleanest in the world.3

HISTORIC NITROGEN CONTENT1

In excess of: >95%

Capital Structure & Leadership



HEVI Share Capitalization @ March 10, 2025

Total Basic Shares Outstanding	96,033,974
Options (avg. exercise price \$0.29/share)	9,575,718
Total Diluted Shares Outstanding	105,609,692
Common Shares to be issued pursuant to the Offering	15,940,000
Warrants to be issued pursuant to the Offering (avg. exercise price \$0.27/share)	7,970,000
Proforma Total Diluted Shares Outstanding	129,519,692
Board and Management Ownership ^{1,2}	~24%

Basic Market Capitalization (\$0.175 @ Mar 6/25) ²	C\$16.8MM
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Positive Working Capital Position (Sep 30/24) C\$4.2MM

Management

Greg Robb* President, CEO & Director

Patrick Mills*, P. Eng Chief Operating Officer

John Kanderka* VP, Land & Corporate Development

Kristi Kunec, CPA(CA) Chief Financial Officer

Board of Directors

James P. Baker* Chair & Independent Director

Micheal Graham Independent Director

Jeff Barber, CFA Director

Brad Wall *Independent Director*

Philip Hughes, CPA(CA) Independent Director

Heather Isidoro, P. Eng, MBA Independent Director

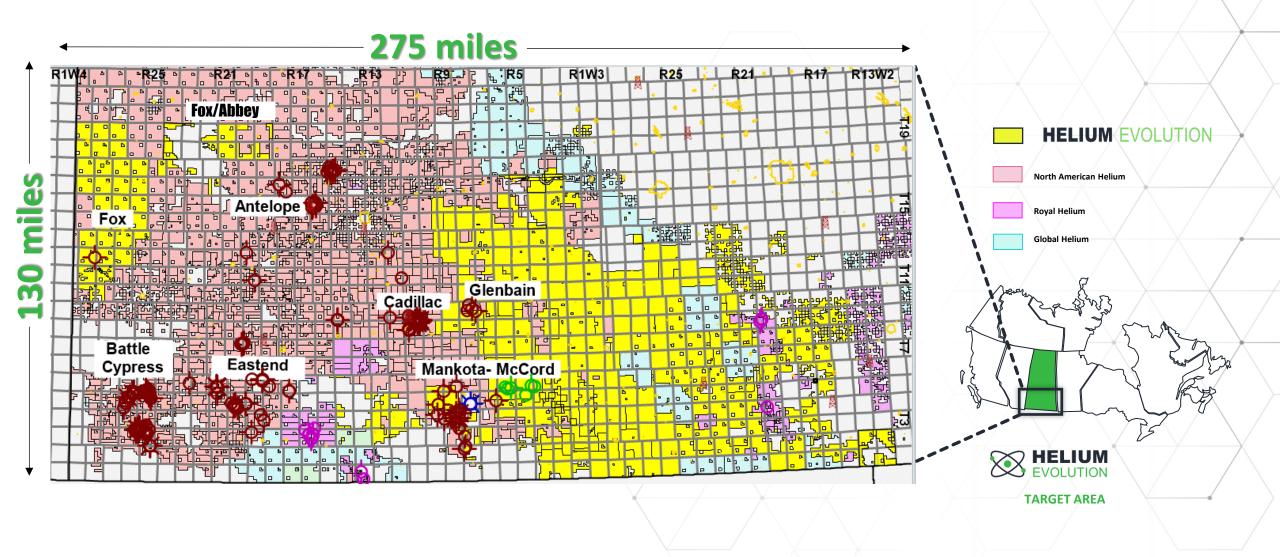
^{*}Co-founders of HEVI

¹ Includes shares and dilutives held by management and board of directors

² Prior to closing of the Offering

HEVI Land Holdings





Mankota



- HEVI lands are adjacent to NAH's producing Mankota pool
- NAH has drilled 22 wells¹ in the Mankota area since 2021
- HEVI recently acquired an additional four sections of 100% land ("4 Crown Sections") that was previously unleased and is adjacent to existing HEVI and NAH development in the Mankota area

Three Original Catalysts:

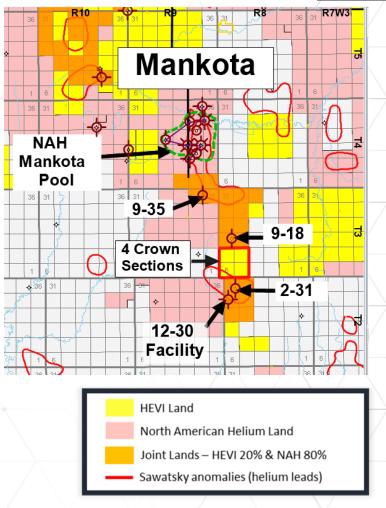
2-31 well²

HEVI's first helium discovery confirmed in November 2023 **9-18** well²

Second helium discovery, stimulated in July 2024

9-35 well²

Third helium discovery; flow tested at 7 MMscf/d



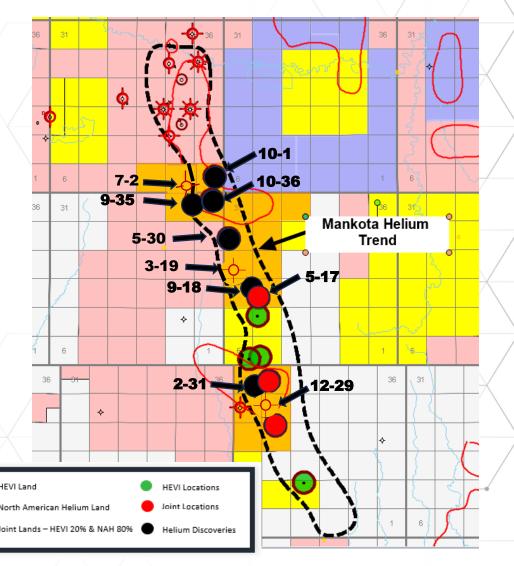
¹Source – Accuman

Working interests of NAH 80% and HEVI 20%

Ambitious Development Drilling Program



- ✓ Drilled to date / announced (HEVI 20% WI):
 - 1. 7-2 well spud Q4/24; cased for evaluation
 - 2. 10-1 well spud Q4/24; 0.75% He, 9.5 MMscf/d flow rate
 - **3. 10-36 well** spud Q1/25; 0.81% He, 11.5 MMscf/d flow rate
 - **4. 5-30 well** spud Q1/25; 0.76% He, 9.7 MMscf/d flow rate
 - **5. 12-29 well** spud Q1/25; suspended until 2H/25
 - 6. 3-19 well spud Q1/25; abandoned prior to reaching target zone
- ✓ Drilling to resume after September 1, 2025
- ✓ Location selection by NAH aligns with HEVI's internal technical work
- ✓ 4 additional locations identified on HEVI 100% owned lands



2-31 Helium Discovery



INITIAL RESULTS

- First helium discovery at 2-31 joint well (NAH 80% and HEVI 20%) confirmed in November 2023
 - Initial flow test of 1.3 MMscf/d and 6,000 kPa flowing tubing pressure
 - A 3rd party pressure transient analysis suggested the deliverability could potentially increase by 3-5x with stimulation

STIMULATION RESULTS

- Successfully stimulated in February 2024
- Deliverability increased to 4 MMscf/d with initial 3-day flow test

NEXT STEPS

- Development well scheduled for 2H/25, subject to surface and environmental restrictions
- NAH has licensed a helium plant at 12-30 location for area production



0.95%
Helium

¹ Subsequent to stimulation at 5,500 kPa

9-35 and 10-1 Wells (NAH 80% & HEVI 20%)



9-35 INITIAL RESULTS

- Second helium discovery at 9-35 well
 - Following perforation, well flow tested at 7,000 Mscf/d and
 9,000 kPa flowing tubing pressure after a 6-day flow test
 - Pressure transient analysis revealed no reservoir pressure depletion or reservoir boundaries and AOFP of 13.3 MMscf/d

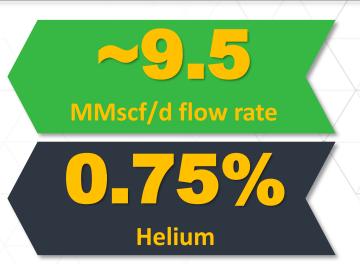
~7.0 MMscf/d flow rate 0.64% Helium

NEXT STEPS

Delineation wells drilled in Q4/24 to Q2/25

10-1 INITIAL RESULTS

- 9-35 delineation helium well drilled in Q4/24
 - Following perforation, well flow tested at 9,500 Mscf/d and 10,800 kPa flowing tubing pressure after a 4-day flow test
 - Pressure transient analysis revealed no reservoir pressure depletion or reservoir boundaries and AOFP of 26.0 MMscf/d
 - Confirmed pressure communication between 10-1 and 9-35, further supporting potentially large, continuous reservoir



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10-36 and 5-30 Wells (NAH 80% & HEVI 20%)

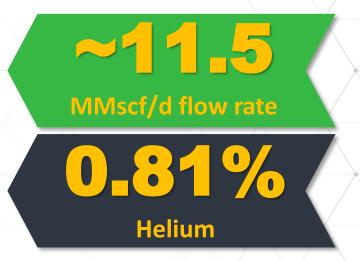


10-36 INITIAL RESULTS

- 9-35 delineation helium well drilled in Q1/25
 - Following perforation, well flow tested at 11,500 Mscf/d and 13,100 kPa flowing tubing pressure after a 5-day flow test

NEXT STEPS

• 14-day shut-in period and evaluation of results

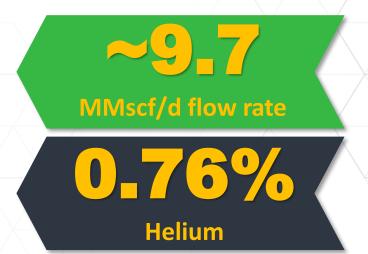


5-30 INITIAL RESULTS

- 9-35 delineation helium well drilled in Q1/25
 - Following perforation, well flow tested at 9,700 Mscf/d and 10,700 kPa flowing tubing pressure after a 5-day flow test

NEXT STEPS

14-day shut-in period and evaluation of results



9-18 Well (NAH 80% & HEVI 20%)



9-18 INITIAL RESULTS

- Third helium discovery at 9-18 well
- Following stimulation in July 2024, well flow tested at 685 Mscf/d and 690 kPa flowing tubing pressure
- Positive strategic and geological advancements

NEXT STEPS

Delineation wells expected to be drilled in 2H/25



Path to Helium Sales



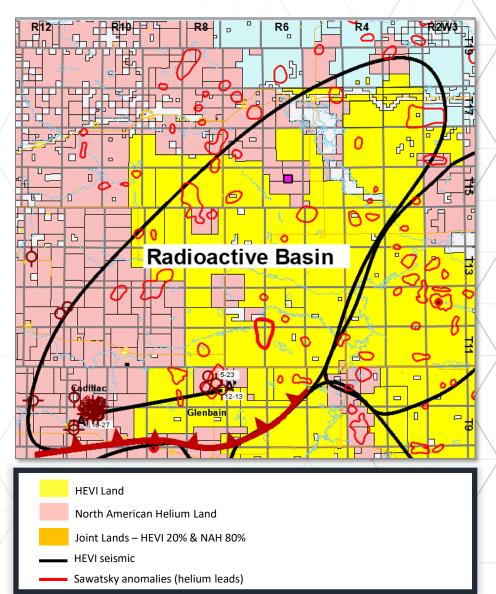
- Agreement in place between NAH and HEVI allowing HEVI to pay processing fees, based on an industry standard calculation, at NAH facilities without committing upfront capital
- Agreement also allows HEVI to take helium in kind or HEVI can participate in NAH's marketing arrangements for a 2.5% fee
- NAH is actively pursuing the licensing and installation of processing facilities adjacent to the 9-35 Helium discovery well. Anticipated to be operational in Q4-25.
- NAH has licensed a facility at 12-30, adjacent to the 2-31 commercial helium discovery well
 - Final investment decision to be made subsequent to further delineation of the helium pool

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Gravelbourg / Glenbain



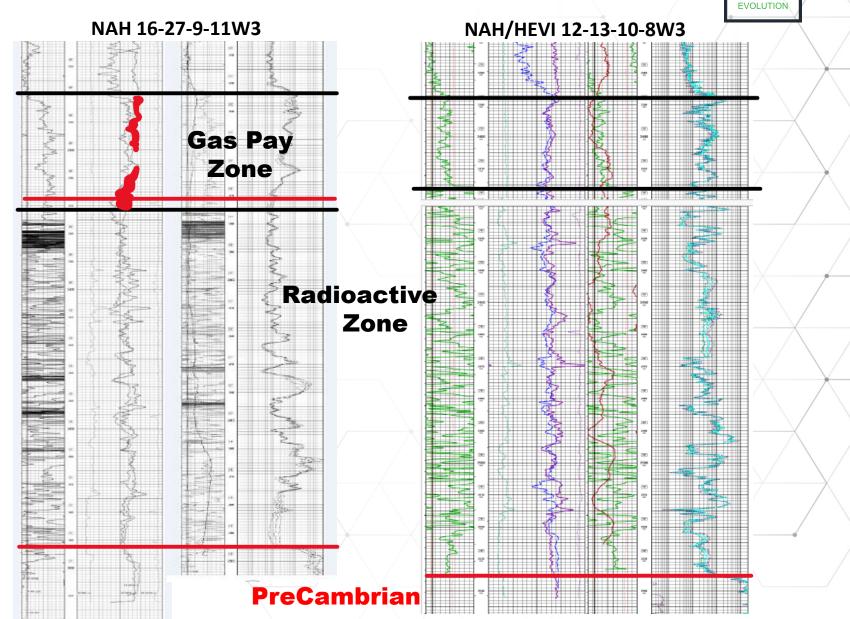
- HEVI'S internal interpretation suggests that numerous targets on HEVI's land display similar characteristics to the NAH Cadillac producing pool
- 12-13 well drilled in Q3/23
 - Cased for further evaluation
- Generating Internal Targets:
 - Seismic interpretation underway which may result in additional prospective locations
 - Multiple drillable locations identified



Gravelbourg / Glenbain - Middle Deadwood

HELIUM EVOLUTION

- Stratigraphic X-section
- Thick middle deadwood with pay zone 40+m
- Radioactive zone helium source rock

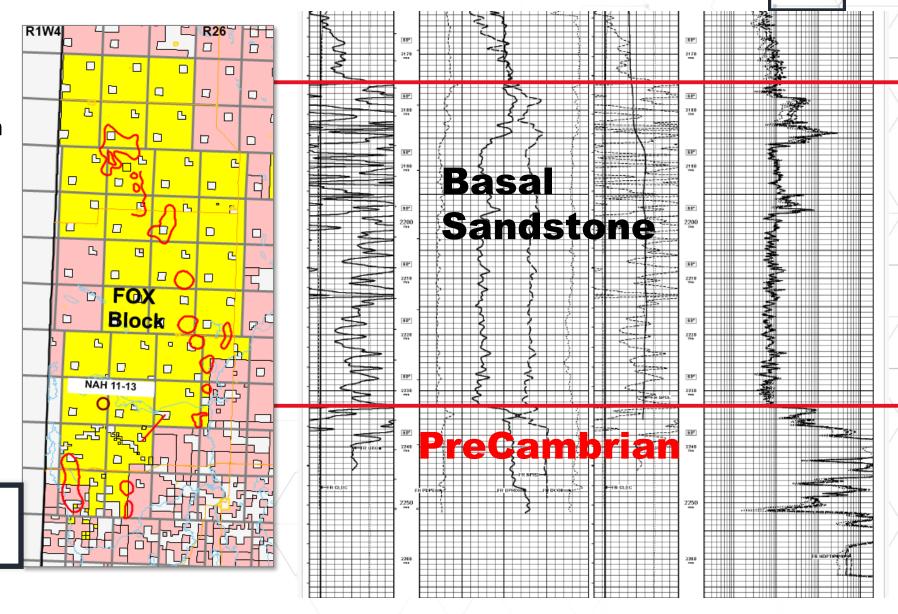


Fox/Hatton

- 11-13 well drilled in Q3/23
 - True wildcat well; first well drilled in the area in ~70 years
- Thick Basal sandstone of 58 meters
- Intermediate cased for potential reentry
- Potential drillable locations identified

HEVI Land

North American Helium Land
Joint Lands – HEVI 20% & NAH 80%
Sawatsky anomalies (helium leads)

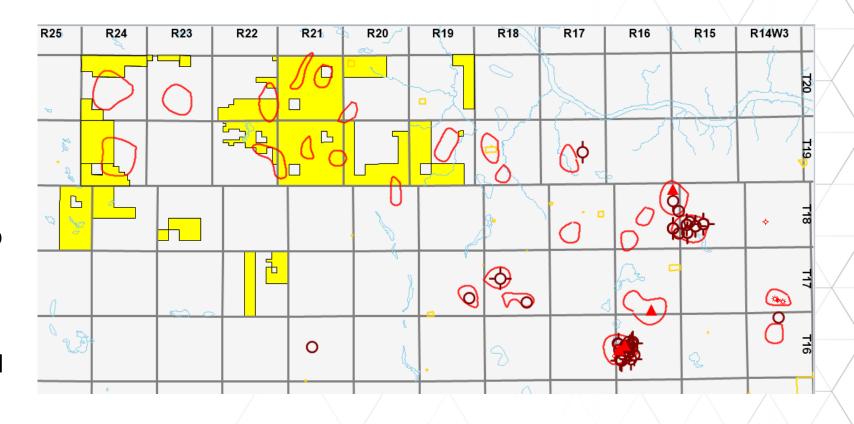


HELIUM

Fox/Abbey



- Area is becoming increasingly more prospective given recent wells drilled on neighbouring land
- High Helium content of up to 2%
- Numerous potential targets based on historical Sawatsky anomalies





Economic Assumptions





Development Plan Economics*



Inclusive of the three recent Helium discovery wells

	Low	Mid	High
Wells drilled (gross)	9-	12	16
Successful wells (gross)	6	8	10
Successful wells (net)	1.2	1.6	3.6
Net capital (\$MM)	5.1	6.9	34.0
Helium sales (mcf/d)	41	55	123
Cash flow from operations (\$MM/year)	8.7	11.7	28.7
NPV BTAX @10% (\$MM)	38.8	51.6	110.3
IRR	170%	170%	80%
Payout (years)	0.6	0.6	1.2

^{*}Economics shown above are calculated based on certain assumptions and do not represent guaranteed success rates, IRR, payout or NVP.

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 ○ TSXXV: HEVI
 ○ TSXXXV: HEVI
 ○ TS

Near-term Growth Trajectory



Helium Evolution is executing on a strategically defined path to value creation.



NEAR TERM . CATALYSTS '

Development of Mankota helium discoveries – additional drilling planned for 2H/25 while actively pursuing a facility at Mankota

PROJECTED HELIUM SALES
in Q4 2025

Appendix

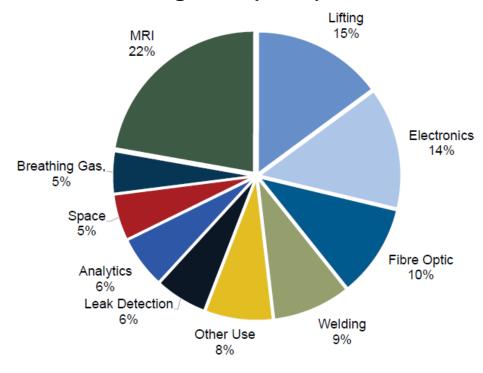


A Growing Need for Helium

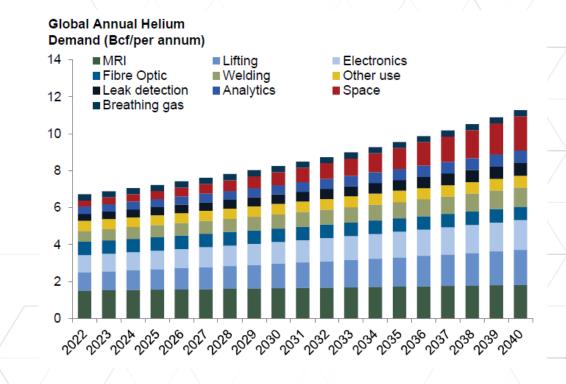


There are no substitutes for Helium, and it cannot be synthesized

Helium Global Demand by Market Segment (2023)¹



Demand Forecast by Segment¹



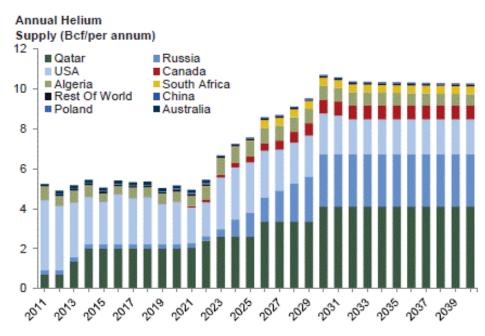
¹ U.S.G.S, company reports and Peters & Co. Limited

The New Market Landscape



- Continental North American supply of helium has significantly weakened with the sale of the U.S. strategic reserve
- **Geopolitical issues** Russia, Middle East sources
- As the helium market continues to evolve, greater transparency into market pricing for helium is expected

Supply by Region³



Pricing Reported by Industry Competitors^{1,2}





RESULT

Pure-play Canadian helium development is now economically viable and deemed critically important for Canada's economic development.⁴

¹ Royal Helium May 26, 2023 News Release
 ²NASA news release dated September 29, 2022
 ³US.G.S, company reports and Peters & Co. Limited
 ⁴Critical Minerals; Government of Canada; 2021

HEVI's Saskatchewan Advantage

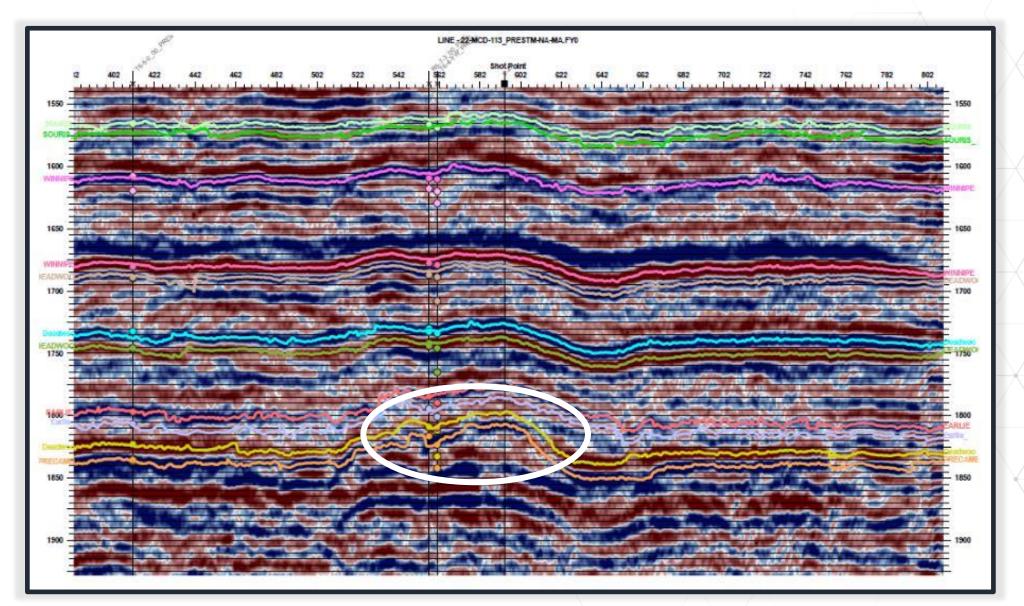
HELIUM EVOLUTION

- ESG-friendly: green source of helium as harmless nitrogen gas is carrier
- Stable, safe & environmentally responsible vs other global jurisdictions
- Proximity to high-demand U.S. markets and existing infrastructure
- Identical drilling process to natural gas & access to skilled labour



Earlie Sandstone Structural Play





An Experienced Team



Extensive resource development expertise with a history of success in Saskatchewan

Greg Robb, Co-Founder

President, Chief Executive Officer, and Director

Geologist with over 35 years of experience across all facets of Western Canadian energy resource activity including exploration and development, A&D and reserve valuations.

Patrick Mills, P. Eng, Co-Founder

Chief Operating Officer

Over 35 years of executive, managerial, and engineering & operational experience in the Western Canadian Sedimentary Basin.

James P. Baker, Co-Founder

Chairman & Independent Director

Over 40 years of resource development experience in Saskatchewan and Alberta in field operations, consulting, executive level and board positions.

Michael Graham

Independent Director

Independent businessman with over 35 years of energy and resource development experience, former Executive Vice President of *EnCana Corporation* and as President of the Canadian division of the company.

Jeff Barber, CFA

Director

Seasoned investment professional who co-founded a boutique M&A advisory firm in Calgary and was an investment banker prior thereto.

John Kanderka, Co-Founder

VP, Land & Corporate Development

Over 40 years in the energy and mineral sectors as both an officer and director of private and public entities.

Kristi Kunec, CPA(CA)

Chief Financial Officer

Over 20 years of experience as Controller & CFO for various growing public and private resource companies.

Brad Wall

Independent Director

Former **Premier of Saskatchewan**, leading the province through record population and economic growth, export expansion, infrastructure investment, and securing a AAA credit rating.

Philip Hughes, CPA(CA)

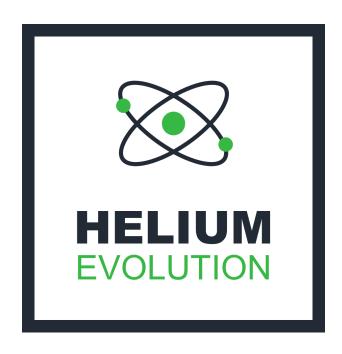
Independent Director

Over 35 years of Canadian energy experience serving as President and CEO of five energy companies across Canada. Currently Chairman of *Oceanic Wind Energy Group* and *Kineticor Resources Inc.*

Heather Isidoro, P.Eng., MBA

Independent Director

Over 20 years of experience in the energy industry, bringing a broad range of experience with specialization in A&D, reserves valuations, and financial modeling.



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